



Outlines



- SecureGas Numbers and Consortium
- Context
- SecureGas Idea, Objectives and Approach
- SecureGas Key Features and Service Offering
- SecureGas Business Cases
- SecureGas Opportunities for Replication
- SecureGas Policy Contributions

SecureGas numbers and consortium



Project Title:	Securing the European Gas Network
Starting date	1 June 2019
Ending Date	31 May 2021
Budget info	9.194.410,60 € (funding around 7M€)
Partners	21 partners

SECUREGAS COORDINATOR:



SECUREGAS PARTNERS:

































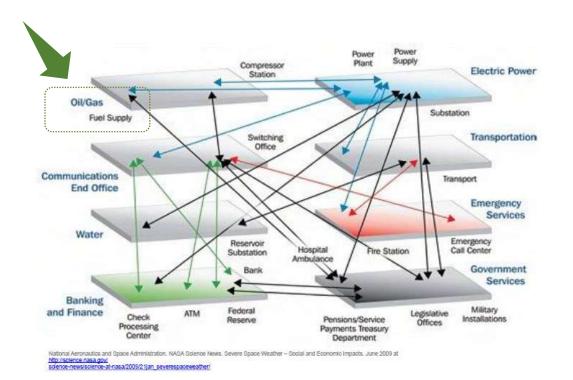






Context: Critical Infrastructure





Critical infrastructure is an asset or system which is essential for the maintenance of vital societal functions.

The damage to a critical infrastructure, its destruction may have a significant negative impact for the security of the EU and the well-being of its citizens. [EU COM 114/2008]

Context: Physical Incidents



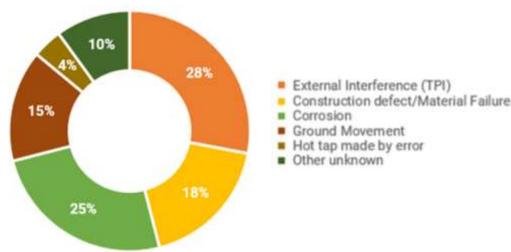
A total of 1366 incidents to gas network reported from 1970-2016

Main causes:

- A. External interference (TPI) (e.g. digging, piling or ground works by heavy machinery)
- B. Corrosion
- **C. Ground movement** (dike break, mining)

SecureGas addresses A) and C) as well as man-made/terrorist threats

Gas pipelines incidents

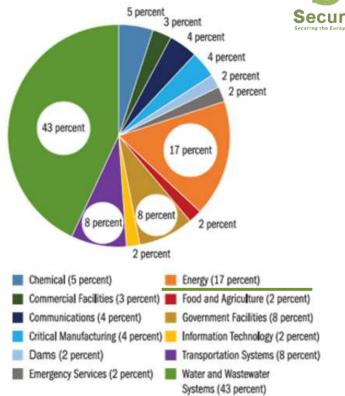


Gas pipeline incidents, 10-th report of the European Gas Pipeline Incident Data Group (EGIG) <u>https://www.egig.eu/reports;</u> <u>https://www.egig.eu/overview</u>

Context: Cyber Threats

Secure Gas

- The **number of incidents** reported so far **is less** if compared to the physical ones
- Whilst the impact (financial damage) is high
 - Global figures estimate that cybersecurity breaches in oil and gas and power cost operators \$1,87 billion up to 2018
- The main cyber issues addressed by SecureGas are cyber attacks on OT network of SCADA systems
- The protection of ICS/SCADA networks is a cross sectorial solution for any critical infrastructure



https://www.uscert.gov/sites/default/files/Annual Reports/FY2016 Industrial Control Systems Assessment Summary Report S508C.pdf

SecureGas idea: from Resilience of CI...



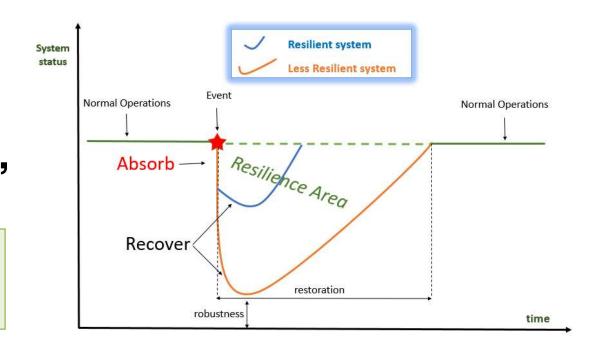
What is Resilience?

"

The ability of the system to withstand a disruptive event by reducing the initial negative impacts (absorptive capability), by adapting itself to them (adaptive capability) and by recovering from them (restorative capability)

[Fiksel, 2003]

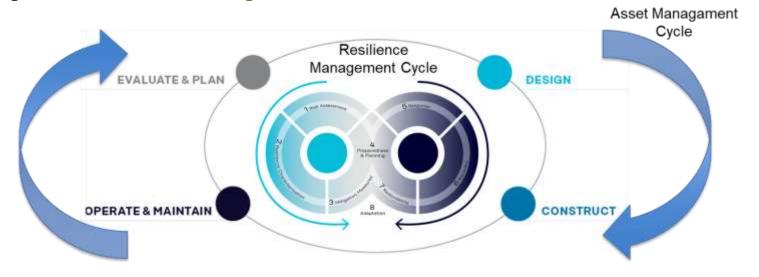
Providing "resilience" for Critical Infrastructure means to estimate the impact of loss of functionalities on the business and service continuity



... to «Resilience Management» of Critical Infrastructure



Linking Resilience Capabilities (Plan/Prepare, Detect, Absorb, Recover, Adapt) to the Disaster Management Cycle (Prevention, Preparedness, Response, Recovery) and then embedding them into an Asset Management Process.



... incorporating cascading effects



Gas Networks and infrastructure are highly dependent and interconnected by nature.

Providing "resilience" means not only to secure the specific infrastructure in scope but also to understand and estimate the potential cascading effects induced by the loss of functionalities of one infrastructure on the others as well as the consequences on the business and service continuity.

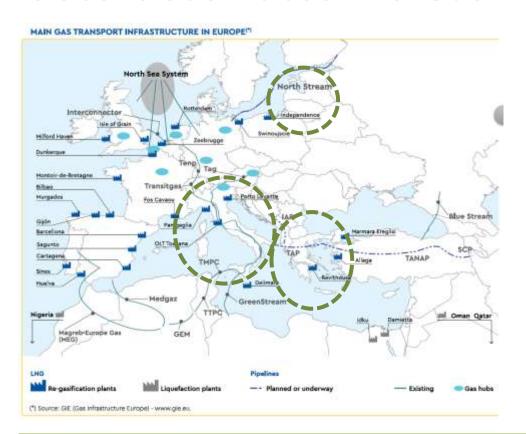


Italy's Gas supply limited by explosion at gas plant in Austria 2017

<u>Source:</u> https://www.thelocal.it/20171212/italy-state-of-emergencyaustria-explosion-gas

SecureGas Focus: EU Gas Network





SecureGas focuses on key elements (e.g. installations, pipelines) of the +140.000 Km of the European Gas network from Production to Transmission up to Distribution

.... In 3 specific targeted areas:

- 1) Greece
- 2) Lithuania (Baltic states)
- 3) Italy

SecureGas Overall Objective



To increase the **SECURITY** & **RESILIENCE** of the EU Gas Critical Infrastructure (e.g. network and installations), by taking into account both physical and cyber threats, as well as and their combination.

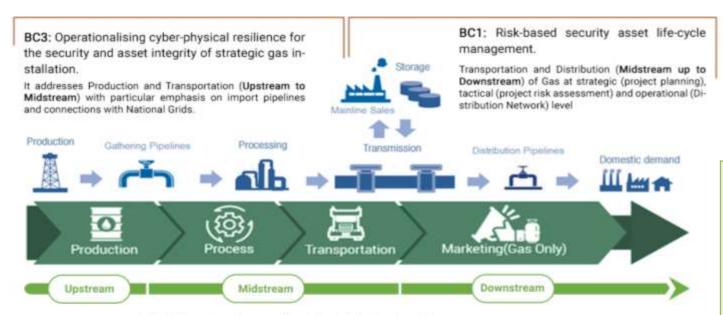


Validated in 3 Business Cases

BC2: Impact and cascading effect of cyber-physi-

Transportation network (midstream) with particular emphasis to vital nodes of the network, that if damaged could cause significant disruptions and cascading effects to intercon-





SecureGas adopts a
Business Case driven
approach across the
whole Gas supply chain
from Production to
Marketing, from
Upstream to
Downstream

cal attack.

nected (energy) infrastructures

Key features & Service Offering



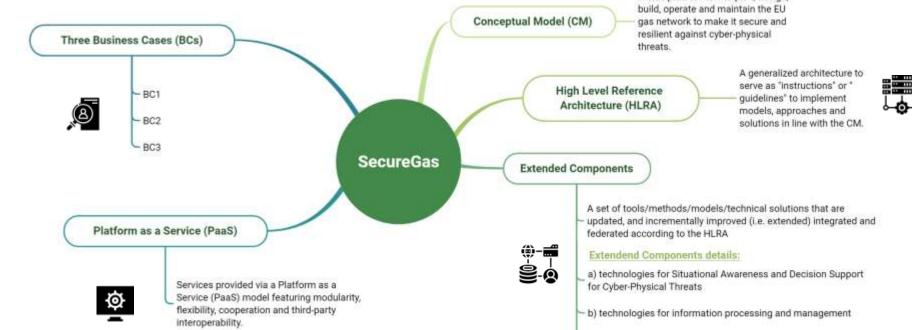
A blue print on how to plan, design,

c) technologies for Joint Cyber-Physical Security Risk

d) technologies for Detection, Identification and Early Warning

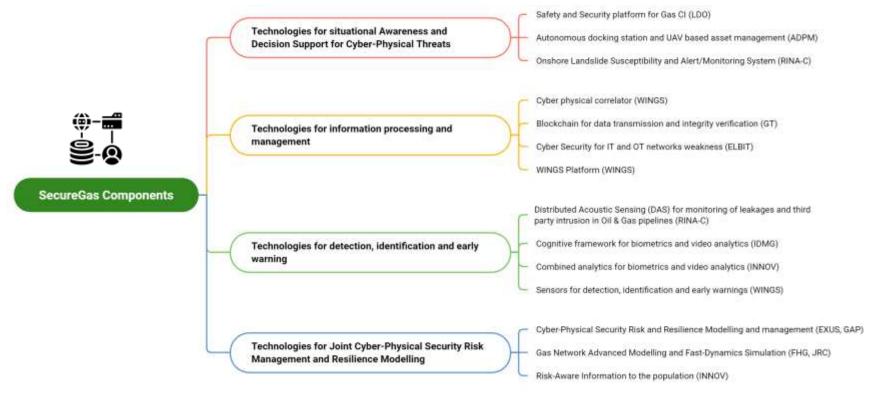
Management and Resilience Modelling





SecureGas extended components





Conceptual Model



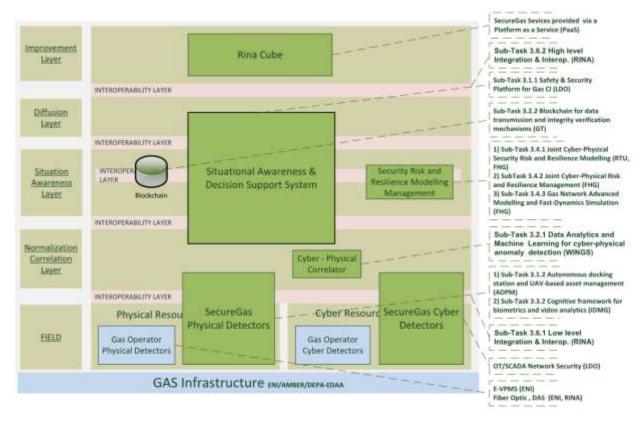




- Gas Infrastructure abstracted as networks where resources flow from one node to the other
- For each node and link main risks assessed and KPIs assigned
- KPIs constantly monitored to determine the global performance of the network and adjust its response on events

High-Level Reference Architecture





A reference framework for the implementation, integration and interoperability of SecureGas components

Platform as a Service (PaaS)



- The service is aimed at providing the means for the overall management of Oil&Gas infrastructures.
- It exploits the SecureGas High Level Reference Architecture (HLRA).
- RINA CUBE can encompass the top layer of the HLRA and collect all of its feedback and correlate its different feature and highlight threat patterns.
- This allows End-Users to find causality relationships where there might not be an apparent one and help in the definition and implementation of remedial security and safety measures.
- Furthermore RINA CUBE will facilitate the communication with the authorities and provide the means for the correct management of security and safety related matters both in the planning and the aftermath of an event.

Digital platform of platforms





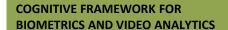






Business Case 1 Components





Identify malicious physical presence near critical gas infrastructures and suspicious objects detected from the cameras and input sensors within or near the Cis.

RISK AWARE INFORMATION TO THE POPULATION

Enable Gas CI operators to (efficiently) notify authorities (civil protection, first responders, other CI operators) on an emergency.

CYBER PHYSICAL CORRELATOR

A Machine Learning based tool for advanced event processing to monitor the resources of the SecureGas platform, as well as different components, aggregating the information in order to detect threats.

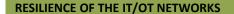
JOINT CYBER-PHYSICAL RISK & RESILIENCE MANAGEMENT

Enhance the security and resilience of gas CI networks, covering the main principles imposed by Resilience and Disaster Risk Management Cycle.



Business Case 2 Components





Improving security weaknesses in interface points between IT and OT networks (e.g. hacked/infected control server issuing fault/non reliable commands via OT (SCADA) protocol, fault information report).

UAVS FOR LEAKS DETECTION

Application of UAVs for leaks detection of buried pipelines and decision support to the operator.

GAS NETWORK MODELLING AND SIMULATIONS

Modelling and simulation of coupled gas grids, combining the already available modelling techniques with a thorough inclusion of quantitative response and recovery models.

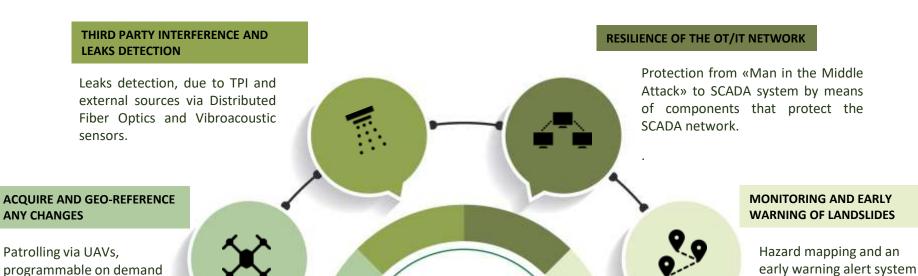
JOINT CYBER-PHYSICAL RISK & RESILIENCE MANAGEMENT

Enhance the security and resilience of gas CI networks, covering the main principles imposed by Resilience and Disaster Risk Management Cycle.



Business Case 3 Components





BUSINESS

CASE 3

detections.

by the operator and trigged

by the leaks or intrusion

for rainfall-induced

landslides, specifically

infrastructures such.

tailored to onshore linear

SecureGas stakeholders



- GAS CRITICAL INFRASTRUCTURE (CI) OWNERS AND OPERATORS
 - Transmission System Operators (TSOs)
 - Distributor System Operators (DSOs)

ENERGY COMPANIES

- Any company in the sector that needs to protect and made resilience its assets (e.g. refineries, platforms) against cyber and physical threats, natural events.
- ASSOCIATIONS IN THE GAS SECTOR AND BEYOND (e.g. GIE, ENTSOG, GCG, ReCO system for Gas)
- PUBLIC AUTHORITIES (e.g. Ministries of Interior / Infrastructure / Development, Police, FireBrigade, Civil Protection, Energy Regulatory Authorities, etc.)
- EUROPEAN DIRECTORATE GENERALS (DG-HOME, DG-ENER, DG-ECHO, DG-CONNECT)



SecureGas opportunities for replication



SECUREGAS IS BUSINESS CASE DRIVEN

- Business Cases have been designed by the O&G companies in the consortium. This ensures that requirements, specifications, architecture and components are highly applicable and replicable in the O&G sector domain for Security & Resilience purposes.
- SecureGas has been conceived as a modular solution that can fit needs of small and very large (Oil &) Gas operators (from O&G corporations and Energy company, to local distributors) across the whole supply chain (from upstream to downstream).
- All SecureGas components address a wide range of cyber-physical threats.
- A subset of SecureGas components addresses specific issues identified in the 3 business cases and it is validated against SotA solutions and KPIs defined by the Business Cases Owners (e.g. the O&G companies in the consortium).

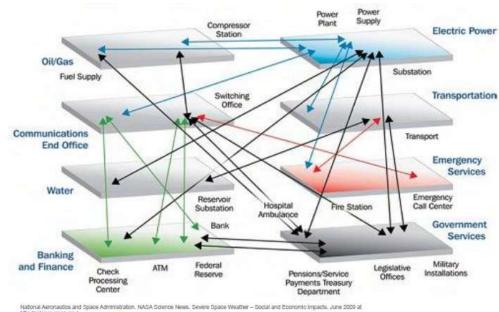
SecureGas opportunities for replication





FROM Infrastructure TO Infrastructure

Extension/Transfer of
SecureGas knowledge, to
other Critical Infrastructures
in terms of Resilience of
Critical Infrastructure Services



National Aeronautics and Space Administration. NASA Science News. Severe Space Weather – Social and Economic Impacts. June 2009 at http://science.nasa.gov/

science-news/science-at-nasa/2009/21jan_severespaceweather/

SecureGas contribution to the policy context

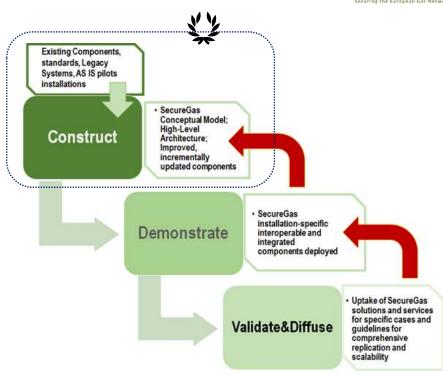


- A. SecureGas frames the "regulatory context" of Security & Resilience for Gas CI in Deliverable D1.1 Organisational, Operational and Regulatory requirements"
- B. SecureGas Business Cases have been designed to address specific issues highlighted in the EU Regulation 2017/1938 on Security of Gas Supply as well as the EU Directive on Critical Infrastructure Protection (Council Directive 2008/114/EC of 8 December 2008)
- C. SecureGas will deliver a White paper "Lessons learnt and recommendations for cyber-physical resilience of European Gas Critical Infrastructure"
- D. SecureGas will deliver guidelines for standards addressing convergence of Safety and Security approaches as well as improved certification mechanisms surrounding the future standards proposals

Implementation status



- At Month 9, the project has delivered:
 - User, Operational and Legislative Requirements
 - Technical and Standard related Requirements
 - First Release of the Conceptual Model (CM)
 - A set of Concepts of Operations (CONOPS) for the implementation of the CM
 - First Release of the SecureGas High-Level Reference Architecture
 - A set of scenarios and related uses cases for the 3 Business Cases





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